



Neste Corporation  
**Half-Year Financial Report**  
January–June 2024

25 July 2024

**NESTE**

## Neste's Half-Year Financial Report for January–June 2024

### Focus on operational excellence in a weak renewables market

#### Second quarter in brief:

- Comparable EBITDA totaled EUR 240 million (EUR 784 million)
- EBITDA totaled EUR 119 million (EUR 523 million)
- Renewable Products' comparable sales margin was USD 382/ton (USD 800/ton)
- Oil Products' total refining margin was USD 15.1/bbl (USD 16.7/bbl)
- Cash flow before financing activities was EUR -461 million (EUR -24 million)

#### January–June in brief:

- Comparable EBITDA totaled EUR 791 million (EUR 1,614 million)
- EBITDA totaled EUR 561 million (EUR 986 million)
- Cash flow before financing activities was EUR -801 million (EUR -126 million)
- Cash-out investments were EUR 758 million (EUR 946 million)
- Comparable ROACE was 14.4% over the last 12 months (2023: 23.9%)
- Solid financial position, leverage ratio 34.5% at the end of June (31.12.2023: 22.7%)
- Comparable earnings per share: EUR 0.28 (EUR 1.35)
- Earnings per share: EUR 0.02 (EUR 0.64)

Figures in parentheses refer to the corresponding period for 2023, unless otherwise stated.

### President and CEO Matti Lehmus:

“Our result in the second quarter reflects the significantly weaker renewables market and the Porvoo refinery major turnaround. Compared to the first quarter of the year, middle distillate prices, US bioticket and renewable credit prices as well as renewable spot premiums in Europe decreased further. At the same time, waste and residue feedstock average prices increased slightly, as increasing renewable diesel production capacity supported feedstock demand.

In the midst of the very challenging renewables market environment, operational performance at our refineries was solid. We were also able to conduct the planned Porvoo major turnaround safely, on time and on budget. Following our systematic cost efficiency improvement initiatives, we were able to decrease our fixed costs year-on-year and compared to the first quarter.

In Renewable Products, comparable EBITDA totaled EUR 152 (513) million in the second quarter, impacted by a clearly lower comparable sales margin of USD 382 (800)/ton. As a result of the rapidly changed market conditions, the second-quarter comparable sales margin includes a one-off valuation loss in our bioticket and credit inventories totaling EUR -36 million, equivalent to USD -40/ton in comparable sales margin. The renewables sales volume during the quarter totaled 955 (957) thousand tons, impacted by the preparation for the upcoming maintenance shutdowns at our refineries both in Rotterdam and Singapore. We continued our efforts to grow the

sustainable aviation fuel (SAF) business and we expect our SAF sales to grow clearly in the third and fourth quarter. During the second quarter, the share of waste and residue inputs was 88% (96%).

In Oil Products, comparable EBITDA totaled EUR 62 (239) million in the second quarter. Profitability was impacted by the planned Porvoo major turnaround. Utilization rate was 34% (86%) due to the turnaround and the total refining margin during the quarter reached 15.1 (16.7) USD/bbl.

In Marketing & Services, comparable EBITDA was EUR 24 (29) million in the second quarter, impacted by lower unit margins particularly in Finland. Neste's market shares continued to be strong.

We estimate the second quarter to be the weakest quarter of the year for Neste in terms of results and cash flow to be substantially positive in the second half of the year.

We continue executing our strategy with short-term priorities including growth of our SAF sales, ramp up of the new production capacity, improved cash flow and actions to improve our cost efficiency.”

## Outlook

### Market outlook for 2024

The uncertainty in the global economic outlook and geopolitical situation continues to create market volatility. In Renewable Products, bioticket and renewable credit prices and renewable diesel price premiums are expected to remain at a low level compared to 2023 and feedstock prices are expected to remain volatile. In Oil Products, the refining market continues to be impacted by geopolitical tensions.

### Guidance for 2024 specified

Renewable Products' total sales volume is expected to increase from 2023 and to reach approximately 4.4 Mt (+/- 10%) in 2024, out of which SAF sales volume is expected to be 0.5–0.7 (previously 0.5–1.0) Mton. Renewable Products' full-year 2024 average comparable sales margin is expected to be in the range of USD 480–580/ton (previously USD 480-650/ton).

Oil Products' total sales volume in 2024 is expected to be lower than in 2023, impacted by the Porvoo major turnaround in the second quarter. Oil Products' full-year 2024 total refining margin is expected to be lower than in 2023.

### Additional information

In Renewable Products, SAF sales are expected to continue growing toward the end of the year. Singapore refinery is scheduled to have a 6-week and Rotterdam refinery a 4-week maintenance shutdown in the third quarter. Singapore's new line is also scheduled to have an 8-week maintenance shutdown in the fourth quarter, after which full capacity is expected to be reached. Renewable Products' full-year sales volume is impacted by the planned maintenance shutdowns and the ramp-up timeline of Martinez Renewables joint operation (Martinez). Following the fire at the end of 2023, the Martinez facility has been operating at slightly below 50% of nameplate capacity in the first half of the year, but targeted to reach approximately 75% of nameplate capacity during the third quarter and 100% by the end of the year. Work is ongoing to proceed with repairs to ensure safe and reliable operations.

In Marketing & Services the sales volumes and unit margins are expected to follow the previous years' seasonality pattern.

The Group's total fixed costs in 2024 are expected to be slightly higher than in 2023 due to the Porvoo major turnaround and the build-up of resources for the growth projects under construction. The fixed costs growth trend is expected to level out compared to 2023 due to cost saving and efficiency measures.

The Group's full-year 2024 cash-out capital expenditure excluding M&A is estimated to be approximately EUR 1.4–1.6 billion. The share of maintenance and strategic capex is expected to represent approximately 40% and 60%, respectively, as the Porvoo major turnaround increases maintenance capex for 2024.

## Neste's Half-Year Financial Report, 1 January – 30 June 2024

The Half-Year Financial Report is unaudited.

Figures in parentheses refer to the corresponding period for 2023, unless otherwise stated.

### Key Figures

EUR million (unless otherwise noted)

	4-6/24	4-6/23	1-3/24	1-6/24	1-6/23	2023
Revenue	4,642	5,351	4,801	9,443	10,649	22,926
EBITDA	119	523	442	561	986	2,548
Comparable EBITDA*	240	784	551	791	1,614	3,458
Operating profit	-119	312	200	81	597	1,682
Profit before income taxes	-169	295	189	20	571	1,596
Net profit	-144	259	162	18	497	1,436
Comparable net profit	-40	482	256	216	1,035	2,216
Earnings per share, EUR	-0.19	0.34	0.21	0.02	0.64	1.87
Comparable earnings per share, EUR	-0.05	0.63	0.33	0.28	1.35	2.88
Cash-out investments	455	396	302	758	946	1,621
Net cash generated from operating activities	11	418	-31	-20	794	2,279

	30 June 2024	30 June 2023	31 Dec 2023
Total equity	7,527	7,778	8,463
Interest-bearing net debt	3,972	2,496	2,488
Capital employed	12,322	11,313	12,532
Comparable return on average capital employed after tax (Comparable ROACE)**, %	14.4	27.4	23.9
Equity per share, EUR	9.80	10.12	11.02
Leverage ratio, %	34.5	24.3	22.7

\* Comparable EBITDA is calculated by excluding inventory valuation gains/losses, unrealized changes in the fair value of open commodity and currency derivatives, capital gains/losses, and other adjustments from the reported EBITDA

\*\* Last 12 months

## The Group's second-quarter 2024 results

Neste's revenue in the second quarter totaled EUR 4,642 million (5,351 million). The revenue decreased EUR 1.6 billion due to lower sales volumes compared to the second quarter of 2023, mostly driven by the Porvoo major turnaround, whereas the sales prices had a positive impact of approximately EUR 0.5 billion. Currency exchange rates as well as higher trading volumes and prices in Oil Products increased the revenue by approximately EUR 0.3 billion.

The Group's comparable EBITDA was EUR 240 million (784 million). Renewable Products' comparable EBITDA was EUR 152 million (513 million), driven mostly by lower sales volume and lower sales margin compared to the second quarter of 2023. Oil Products' comparable EBITDA was EUR 62 million (239 million), affected by the Porvoo major turnaround. Marketing & Services comparable EBITDA was EUR 24 million (29 million). The Others segment's comparable EBITDA was EUR -1 million (0 million).

The Group's EBITDA was EUR 119 million (523 million), which was impacted by inventory valuation losses of EUR 118 million (losses 305 million), and changes in the fair value of open commodity and currency derivatives totaling EUR -4 million (38 million). Profit before income taxes was EUR -169 million (295 million), and net profit EUR -144 million (259 million). Comparable earnings per share were EUR -0.05 (0.63), and earnings per share EUR -0.19 (0.34).

## The Group's January–June 2024 results

Neste's revenue in the first six months totaled EUR 9,443 million (10,649 million). The revenue decreased EUR 1.6 billion due to lower sales volumes compared to the first six months of 2023, mostly driven by the Porvoo major turnaround, whereas sales prices had a positive impact of approximately EUR 0.3 billion. Currency exchange rates as well as higher trading volumes and prices in Oil Products, increased the revenue by approximately EUR 0.2 billion.

The Group's comparable EBITDA was EUR 791 million (1,614 million). Renewable Products' six-month comparable EBITDA was EUR 394 million (928 million), clearly impacted by the weak market environment as sales margin decreased by EUR -515 million. Oil Products' comparable EBITDA was EUR 339 million (632 million), affected mostly by the Porvoo major turnaround. Marketing & Services comparable EBITDA was EUR 47 million (52 million). The Others segment's comparable EBITDA was EUR 8 million (1 million).

The Group's EBITDA was EUR 561 million (986 million), which was impacted by inventory valuation losses of EUR 246 million (losses 579 million), and changes in the fair value of open commodity and currency derivatives totaling EUR 26 million (-60 million). Profit before income taxes was EUR 20 million (571 million), and net profit was EUR 18 million (497 million). Comparable earnings per share were EUR 0.28 (1.35), and earnings per share were EUR 0.02 (0.64).

One-off costs related to restructuring, totaling EUR 13 million, had an impact on the first-half results. These one-off costs have been eliminated from comparable EBITDA.

	4-6/24	4-6/23	1-3/24	1-6/24	1-6/23	2023
COMPARABLE EBITDA	240	784	551	791	1,614	3,458
- inventory valuation gains/losses	-118	-305	-129	-246	-579	-827
- changes in the fair value of open commodity and currency derivatives	-4	38	30	26	-60	-98
- capital gains/losses	0	2	2	2	6	7
- other adjustments	0	5	-13	-13	5	8
EBITDA	119	523	442	561	986	2,548

Variance analysis (comparison to corresponding period), MEUR

	4-6	1-6
Group's comparable EBITDA, 2023	784	1,614
Sales volumes	-216	-227
Sales margin	-320	-558
Currency exchange	8	-3
Fixed costs	18	2
Others	-33	-37
Group's comparable EBITDA, 2024	240	791

Variance analysis by segment (comparison to corresponding period), MEUR

	4-6	1-6
Group's comparable EBITDA, 2023	784	1,614
Renewable Products	-361	-534
Oil Products	-177	-292
Marketing & Services	-5	-5
Others, including eliminations	-1	9
Group's comparable EBITDA, 2024	240	791

## Financial targets

Comparable return on average capital employed after tax (Comparable ROACE) and leverage ratio are Neste's key financial targets. The company's long-term Comparable ROACE target is 15%, and the leverage ratio target is below 40%. At the end of June, Comparable ROACE calculated over the last 12 months was 14.4%, and leverage ratio remained below the 40% target at 34.5%.

	30 Jun 2024	30 Jun 2023	31 Dec 2023
Comparable return on average capital employed after tax (Comparable ROACE)*, %	14.4	27.4	23.9
Leverage ratio (net debt to capital), %	34.5	24.3	22.7

\*Last 12 months

## Cash flow, investments and financing

The Group's net cash generated from operating activities totaled EUR -20 (794) million during the first six months of 2024. This decrease is mainly due to the lower EBITDA and higher net working capital compared to the first six months of 2023. Cash flow before financing activities was EUR -801 (-126) million. The Group's net working capital in days outstanding was 40.9 (38.7) days on a rolling 12-month basis at the end of the second quarter.

	4-6/24	4-6/23	1-3/24	1-6/24	1-6/23	2023
EBITDA	119	523	442	561	986	2,548
Capital gains/losses	0	0	-2	-3	0	0
Other adjustments	-23	-36	-7	-30	144	108
Change in net working capital	-16	3	-382	-398	-205	21
Finance cost, net	-37	-33	-34	-71	-56	-91
Income taxes paid	-32	-40	-48	-79	-74	-307
Net cash generated from operating activities	11	418	-31	-20	794	2,279
Capital expenditure	-455	-395	-301	-755	-945	-1,607
Other investing activities	-17	-46	-9	-26	25	79
Free cash flow (Cash flow before financing activities)	-461	-24	-340	-801	-126	751

Cash-out investments excluding M&A were EUR 755 (769) million, and totaled EUR 758 (946) million including M&A during the first six months of 2024. The Porvoo major turnaround is reflected in the increased maintenance investments that accounted for EUR 330 (139) million. The productivity and strategic investments totaled EUR 428 (807) million, which is lower compared to the corresponding period last year due to for example the finalization of the Singapore expansion. Renewable Products' investments were EUR 492 (861) million, Oil Products' investments amounted to EUR 231 million (58 million), and Marketing & Services' investments totaled EUR 12 (5) million. Investments in the Others segment were EUR 23 (22) million.

Interest-bearing net debt was EUR 3,972 million at the end of June 2024, compared to EUR 2,488 million at the end of 2023. The average interest rate of borrowing at the end of June was 3.7% (3.4%) and the average maturity was 4.6 (4.7) years. At the end of the second quarter the Net debt to EBITDA ratio was 1.9 (1.1) over the last 12 months. Neste has completed necessary funding arrangements to support its liquidity.

The Group's liquid funds and committed, unutilized credit facilities amounted to EUR 2,423 million at the end of June (31 Dec 2023: 3,480 million). There are no financial covenants in the Group companies' loan agreements.

In accordance with the hedging policy, Neste hedges a large part of its net foreign currency exposure for the next 12 months, mainly using forward contracts and currency options. The most important hedged currency is the US dollar. At the end of June the Group's foreign currency hedging ratio was approximately 56% of the sales margin for the next 12 months.

#### US dollar exchange rate

	4-6/24	4-6/23	1-3/24	1-6/24	1-6/23	2023
EUR/USD, market rate	1.08	1.09	1.09	1.08	1.08	1.08
EUR/USD, effective rate*	1.10	1.05	1.09	1.09	1.05	1.06

\* The effective rate includes the impact of currency hedges



## Segment reviews

Neste's businesses are grouped into four reporting segments: Renewable Products, Oil Products, Marketing & Services and Others.

### Renewable Products

Key financials	4-6/24	4-6/23	1-3/24	1-6/24	1-6/23	2023
Revenue, MEUR	1,851	2,164	1,766	3,618	4,006	8,466
EBITDA, MEUR	46	276	101	147	401	1,049
Comparable EBITDA, MEUR	152	513	242	394	928	1,906
Operating profit, MEUR	-101	158	-47	-148	193	568
Net assets, MEUR	8,954	7,868	8,594	8,954	7,868	8,069
Return on net assets*, %	2.7	8.1	6.1	2.7	8.1	7.5
Comparable return on net assets*, %	9.7	21.0	15.0	9.7	21.0	18.9
Comparable sales margin, USD/ton	382	800	562	466	863	863

\* Last 12 months

Variance analysis (comparison to corresponding period), MEUR	4-6	1-6
Comparable EBITDA, 2023	513	928
Sales volumes	-64	-3
Sales margin	-303	-515
Currency exchange	4	-1
Fixed costs	1	-26
Others	0	11
Comparable EBITDA, 2024	152	394

Key drivers	4-6/24	4-6/23	1-3/24	1-6/24	1-6/23	2023
Biomass-based diesel (D4) RIN, USD/gal	0.51	1.51	0.58	0.55	1.59	1.35
California LCFS Credit, USD/ton	52	81	64	58	74	73
Palm oil price*, USD/ton	834	794	836	838	849	833
Waste and residues' share of total feedstock, %	88	96	91	89	96	92

\* CPO BMD 3<sup>rd</sup>, Crude Palm Oil Bursa Malaysia Derivatives 3<sup>rd</sup> month futures price

Renewable Products' second-quarter comparable EBITDA totaled EUR 152 million, compared to EUR 513 million in the second quarter of 2023. The market environment for renewables continued to weaken in the second quarter and the comparable sales margin decreased to USD 382 (800)/ton. The comparable sales margin was affected by a decreasing price for middle distillates, as well as the weak US bioticket and renewable credit prices and spot premiums in Europe. As a result of the rapidly changed market conditions, the second-quarter comparable sales margin includes a one-off valuation loss in Neste's bioticket and credit inventories totaling EUR -36 million, equivalent to USD -40/ton in comparable sales margin. At the same time, the cost for the waste and residue feedstocks increased compared to the first quarter of 2024, with demand supported by the increased capacity for renewable diesel in the market. The proportion of waste and residue inputs was 88% (96%).

Production at the Singapore second line was stable during the quarter and production of SAF proceeded according to plan. Neste's own renewables production facilities had an average utilization rate of 81% (107%) during the quarter. Martinez production was still constrained and below 50% of nameplate capacity, impacting also the overall economics of the refinery alongside with the weakened US market. Martinez continued to have a diluting impact on Neste's overall comparable sales margin.

The lower sales margin had a negative impact of EUR -303 million on the comparable EBITDA compared to the same period last year. The US Blender's Tax Credit (BTC) contribution included in the sales margin was EUR 152 (102) million during the second quarter.

The renewables sales volume during the quarter reached 955 (957) thousand tons, impacted by the preparation for the upcoming maintenance shutdowns at refineries both in Rotterdam and Singapore. During the second quarter approximately 49% (60%) of the volumes were sold to the European market and 51% (40%) to North America. Neste continued its efforts to grow the sustainable aviation fuel (SAF) business and we expect our SAF sales to grow clearly in the third and fourth quarter. In the SAF market, the reference price differential to renewable diesel widened slightly at the end of the second quarter.

The fixed costs in Renewable Products were EUR 20 million lower in the second quarter compared to the first quarter of 2024. Renewable Products' comparable return on net assets was 9.7% (21.0%) at the end of June based on the previous 12 months.

In waste and residue markets, the price of used cooking oil (UCO) increased in the EU and North America, while in China the price traded sideways. Both soybean oil (SBO) and palm oil (PO) prices started to decrease in the beginning of the second quarter and ended the quarter at a lower level than at the end of the first quarter. In the US, the price for Low Carbon Fuel Standard (LCFS) further eroded because of strong credit generation data and Renewable Identification Number (RIN) D4 price remained on a low level despite increasing at the end of the quarter.

Renewable Products' six-month comparable EBITDA was EUR 394 million (928 million). The comparable sales margin was lower than in the first half of 2023. The lower sales margin had a negative impact of EUR -515 million on the comparable EBITDA year-on-year. The BTC contribution was EUR 281 million (174 million) during the first six months. The segment's fixed costs were EUR 26 million higher than in the first six months of the previous year as Neste continued to build up its global platform.

Production	4-6/24	4-6/23	1-3/24	1-6/24	1-6/23	2023
Renewable Diesel*, 1,000 ton	858	905	933	1,791	1,652	3,267
SAF, 1,000 ton	164	52	167	331	93	251
Other products, 1,000 ton	24	63	35	58	127	101
<b>TOTAL</b>	<b>1,045</b>	<b>982</b>	<b>1,135</b>	<b>2,180</b>	<b>1,797</b>	<b>3,618</b>
Utilization rate**, own production, %	81	107	88	84	100	98

\* Including production from Martinez joint operation

\*\* Based on a nameplate capacity of 4.5 Mton/a. Comparison periods of 2023 are based on nameplate capacity of 3.3 Mton/a.

**Sales**

	<b>4-6/24</b>	<b>4-6/23</b>	<b>1-3/24</b>	<b>1-6/24</b>	<b>1-6/23</b>	<b>2023</b>
Renewable Diesel, 1,000 ton	858	905	788	1,646	1,537	3,164
SAF, 1,000 ton	65	40	41	105	63	139
Other products, 1,000 ton	32	11	20	52	28	79
<b>TOTAL</b>	<b>955</b>	<b>957</b>	<b>849</b>	<b>1,804</b>	<b>1,629</b>	<b>3,382</b>
Share of sales volumes to Europe, %	49	60	51	50	61	61
Share of sales volumes to North America, %	51	40	49	50	39	39

**Oil Products**
**Key financials**

	<b>4-6/24</b>	<b>4-6/23</b>	<b>1-3/24</b>	<b>1-6/24</b>	<b>1-6/23</b>	<b>2023</b>
Revenue, MEUR	2,436	2,919	2,669	5,105	6,093	13,285
EBITDA, MEUR	46	210	318	364	526	1,375
Comparable EBITDA, MEUR	62	239	278	339	632	1,434
Operating profit, MEUR	-24	135	243	219	381	1,068
Net assets, MEUR	2,482	2,394	2,467	2,482	2,394	2,384
Return on net assets*, %	36.6	30.5	43.2	36.6	30.5	42.6
Comparable return on net assets*, %	33.7	46.9	40.8	33.7	46.9	45.0
Total refining margin, USD/bbl	15.1	16.7	20.4	18.4	19.4	21.1

\* Last 12 months

**Variance analysis (comparison to corresponding period), MEUR**

	<b>4-6</b>	<b>1-6</b>
Comparable EBITDA, 2023	239	632
Sales volumes	-151	-224
Total refining margin	-17	-42
Currency exchange	4	-2
Fixed costs	7	3
Others	-20	-28
<b>Comparable EBITDA, 2024</b>	<b>62</b>	<b>339</b>

Oil Products' comparable EBITDA totaled EUR 62 million (239 million) in the second quarter. The total refining margin averaged USD 15.1/bbl compared to USD 16.7/bbl in the second quarter of 2023, which had a negative impact of EUR -17 million on the comparable EBITDA year-on-year. Sales volumes decreased year-over-year due to the Porvoo major turnaround in the second quarter and had an impact of EUR -151 million. A stronger US dollar had a small positive impact of EUR 4 million on the comparable EBITDA compared to the same period last year and fixed costs decrease supported the comparable EBITDA by EUR 7 million. Oil Products' comparable return on net assets was 33.7% (46.9%) at the end of June over the previous 12 months.

The average refinery utilization rate was 34% (86%), which reflects the Porvoo major turnaround during the second quarter. Porvoo refinery's major turnaround was successfully completed within the approved budget and time frame. Customer deliveries were successfully conducted without disruption.

Crude oil prices were volatile during the second quarter ranging between USD 76/bbl and USD 93/bbl but the quarter ended close to the level where it started at USD 87/bbl. Oil market dynamics were affected by the existing geopolitical risks as well as by OPEC's production cuts and oil demand development post heating season before the summer driving season.

Overall, the total refining margin was trending downwards during the second quarter but key product margins still stayed at healthy levels compared to long-term historical averages. The spring maintenance season cut refinery production whereas muted diesel demand as well as large imports from Asia and the US to Europe put pressure on the diesel margin compared to the first quarter. Gasoline margin stayed at a high level for most of the second quarter driven by market expectations of tight summer driving season balances. Key utilities, such as natural gas and emission allowance prices, stayed close to the first quarter levels and Finnish electricity price was clearly lower than in the first quarter of 2024.

Oil Products' six-month comparable EBITDA was EUR 339 million (632 million). The total refining margin averaged USD 18.4/bbl (19.4/bbl) in the first six months of 2024. The lower total refining margin had a negative impact of EUR -42 million on the comparable EBITDA compared to the same period last year. Sales volumes were at a lower level and had a negative impact of EUR -224 million on the comparable EBITDA year-on-year.

Production	4-6/24	4-6/23	1-3/24	1-6/24	1-6/23	2023
Refinery						
- Production, 1,000 ton	1,328	2,710	2,741	4,069	5,440	11,148
- Utilization rate, %	34	86	91	62	83	88
Refinery production costs, USD/bbl	10.8	6.3	6.3	7.7	7.0	6.6

Sales from in-house production, by product category (1,000 t)

	4-6/24	%	4-6/23	%	1-3/24	%	1-6/24	%	1-6/23	%***	2023	%
Middle distillates*	869	57	1,363	49	903	35	1,772	43	2,753	47	5,631	47
Light distillates**	433	28	989	36	1,162	46	1,595	39	2,111	36	4,430	37
Heavy fuel oil	119	8	339	12	321	13	440	11	710	12	1,321	11
Other products	103	7	85	3	167	7	270	7	226	4	503	5
<b>TOTAL</b>	<b>1,524</b>	<b>100</b>	<b>2,776</b>	<b>100</b>	<b>2,553</b>	<b>100</b>	<b>4,077</b>	<b>100</b>	<b>5,800</b>	<b>100</b>	<b>11,885</b>	<b>100</b>

\* Diesel, jet fuel, heating oil, low sulphur marine fuels

\*\* Motor gasoline, gasoline components, LPG

\*\*\* The comparison period 1-6/23 % numbers have been updated

Sales from in-house production, by market area (1,000 t)

	4-6/24	%	4-6/23	%	1-3/24	%	1-6/24	%	1-6/23	%**	2023	%
Baltic Sea area*	1,240	81	1,668	60	1,377	54	2,616	64	3,454	60	6,976	59
Other Europe	264	17	736	27	845	33	1,110	27	1,578	27	3,110	26
North America	20	1	314	11	41	2	61	1	493	8	1,038	9
Other areas	0	0	59	2	290	11	290	7	276	5	762	6
<b>TOTAL</b>	<b>1,524</b>	<b>100</b>	<b>2,776</b>	<b>100</b>	<b>2,553</b>	<b>100</b>	<b>4,077</b>	<b>100</b>	<b>5,800</b>	<b>100</b>	<b>11,885</b>	<b>100</b>

\* Finland, Sweden, Estonia, Latvia, Lithuania, Poland, Denmark

\*\* The comparison period 1-6/23 % numbers have been updated

## Marketing & Services

Key financials	4-6/24	4-6/23	1-3/24	1-6/24	1-6/23	2023
Revenue, MEUR	1,165	1,189	1,234	2,399	2,479	5,168
EBITDA, MEUR	24	29	22	46	52	117
Comparable EBITDA, MEUR	24	29	23	47	52	118
Operating profit, MEUR	17	21	14	31	37	84
Net assets, MEUR	245	254	279	245	254	236
Return on net assets*, %	31.4	31.8	32.5	31.4	31.8	34.6
Comparable return on net assets*, %	32.2	31.8	33.3	32.2	31.8	35.2

\* Last 12 months

Variance analysis (comparison to corresponding period), MEUR	4-6	1-6
Comparable EBITDA, 2023	29	52
Sales volumes	-1	0
Unit margins	-3	-5
Currency exchange	0	0
Fixed costs	-1	-1
Others	0	1
Comparable EBITDA, 2024	24	47

Marketing & Services' comparable EBITDA was EUR 24 million (29 million) in the second quarter. Sales volumes decreased slightly year-over-year and had a negative impact of EUR -1 million. Unit margins were lower year-on-year and had an impact of EUR -3 million on the comparable EBITDA. The segment's fixed costs were slightly higher year-on-year. Marketing & Services' comparable return on net assets was 32.2% (31.8%) at the end of June on a rolling 12-month basis. Neste's market shares continued to be strong.

Marketing & Services segment's six-month comparable EBITDA was EUR 47 million (52 million). Sales volumes were at the same level compared to the same period last year. Average unit margins were lower, which had a negative impact of EUR -5 million on the result year-over-year.

Sales volumes by main product categories, million liters

	4-6/24	4-6/23	1-3/24	1-6/24	1-6/23	2023
Gasoline station sales	156	162	140	296	300	620
Diesel station sales	384	397	385	769	788	1,590
Heating oil	192	170	242	434	381	857

Net sales by market area, MEUR	4-6/24	4-6/23	1-3/24	1-6/24	1-6/23	2023
Finland	909	941	991	1,900	1,992	4,114
Baltic countries	256	248	243	499	487	1,054
TOTAL	1,165	1,189	1,234	2,399	2,479	5,168

## Others

### Key financials

	4-6/24	4-6/23	1-3/24	1-6/24	1-6/23	2023
Comparable EBITDA, MEUR	-1	0	8	8	1	-2
Operating profit, MEUR	-14	-6	-11	-25	-15	-41

The Others segment consists of common corporate and functional costs. The comparable EBITDA of the Others segment totaled EUR -1 million (0 million) in the second quarter. The six-month comparable EBITDA of the Others segment totaled EUR 8 million (1 million).

## Shares, share trading, and ownership

Neste's shares are listed at Nasdaq Helsinki Ltd. The share price closed the quarter at EUR 16.63, down by 33.7% compared to the end of first quarter. At its highest during the quarter, the share price reached EUR 28.26, while the lowest price was EUR 16.48. Market capitalization was EUR 12.8 billion as of 30 June 2024. An average of 1.8 million shares were traded daily, representing 0.2% of the company's shares.

At the end of June 2024, Neste held 995,324 treasury shares. Neste's share capital registered with the Trade Register totaled EUR 40 million, and the total number of shares was 769,211,058. The Board of Directors has authorizations to issue and buy back shares, as decided by the Annual General Meeting of Shareholders (AGM) held on 27 March 2024.

As of 30 June 2024, the State of Finland owned directly 44.2% (44.2% at the end of the first quarter) of outstanding shares, foreign institutions 32.5% (35.5%), Finnish institutions 13.0% (11.3%), and households 10.2% (9.0%).

## Personnel

Neste employed an average of 5,941 (5,896) employees during the first half of the year, of which 2,165 (2,053) were based outside Finland. At the end of June, the company had 5,862 employees (6,396), of which 2,131 (2,158) were located outside Finland.

## Environmental, Social and Governance (ESG)

### Key figures

	4-6/24	4-6/23	1-6/24	1-6/23	2023
TRIF*	2.5	1.5	2.5	1.7	2.3
PSER**	1.5	1.8	1.3	1.3	1.2
GHG reduction, Mton***	2.9	2.9	5.7	5.3	11.0

\* Total Recordable Incident Frequency, number of cases per million hours worked. Includes both Neste's and contractors' personnel.

\*\* Process Safety Event Rate, number of cases per million hours worked.

\*\*\* Greenhouse gas (GHG) emission reduction achieved over the lifecycle with Neste's renewable products compared to 100% crude oil based fuel. The value is based on market regulations which provide the methodology and define the fossil diesel reference GHG emissions value. Current reporting period's GHG emission reduction includes some impact from previous period sales.

Neste continues to measure and report TRIF (Total Recordable Incident Frequency) and PSER (Process Safety Event Rate) as the company's long-term safety key performance indicators (KPIs).

In 2024, new organizational units in the US, such as those from the SeSequential acquisition in 2022, are now integrated with the TRIF KPI accounting. Performance figures from the second quarter of 2024 also include the major turnaround at Porvoo refinery in Finland.

Neste's overall TRIF performance of 2.5 in the first half of 2024 was behind 2023 performance. PSER performance of 1.3 in the first half of 2024 was at the same level compared to last year.

Emissions from operations at Neste's refineries were in substantial compliance at all sites during the second quarter of 2024. A total of 1 (3) non-compliance cases occurred at Neste's operations with limited local environmental impact only. No serious environmental incidents resulting in liability occurred at Neste's refineries or other production sites. In order to ensure environmental compliance at its Rotterdam refinery, Neste continues to work on improvement actions in close contact with local authorities, including as part of a recently introduced tightened supervision regime.

Neste produces renewable products that enable its customers to reduce greenhouse gas (GHG) emissions. During the second quarter of 2024 this GHG reduction was 2.9 million tons (2.9 million tons).

In May, Neste and the Exponential Roadmap Initiative (ERI) started collaboration aiming to align with the criteria of the UN Climate Change High-Level Champion's Race to Zero. The aim of the collaboration is to reach net zero greenhouse gas emissions by accelerating climate actions in the business and its global value chains. The UN Climate Change High-Level Champions' Race to Zero is the world's largest coalition of non-state actors to take action on emissions reductions, and ERI is an accredited Race to Zero partner.

In May, Neste published its annual Green Finance Report for 2023. The Green Finance Report, which covers green financing activities in 2023, demonstrates Neste's commitment to combating climate change and accelerating a shift towards a circular economy. In March 2023, Neste established a EUR 2.5 billion European Medium-Term Note (EMTN) Programme and issued an inaugural A3-rated EUR 1 billion dual tranche 6- and 10-year green bond. In November 2023, Neste returned to the debt capital markets with a EUR 600 million 7.5-year green bond, increasing its green debt portfolio to EUR 2.6 billion.

Read more about the topics on [Neste's website](#).

## Main events published during the second quarter

On 2 April, Neste announced that it began the major turnaround 2024 at its refinery in Porvoo, Finland. Neste secures safe and undisrupted operations at its refineries with regularly scheduled maintenance shutdowns, i.e. major turnarounds. At Neste's refinery in Porvoo, the preparations for the major turnaround which took place in April-June began on 1 April with shutdowns of process units. During the major turnaround, the entire Porvoo refinery was shut down for statutory inspections, maintenance works and asset improvement initiatives.

On 29 April, Neste announced that the Board of Directors of Neste Corporation and Matti Lehmus, President and CEO since May 2022, had reached a mutual agreement that Matti Lehmus will leave his position as the President and CEO. In order to secure an orderly transition to the new President and CEO, Lehmus will continue as President and CEO until his successor starts.

On 2 May, Neste announced that the Board of Directors had appointed Heikki Malinen, M.Sc. (Econ.), MBA (Harvard) as the President and CEO of Neste as of 2 November 2024, at the latest. Malinen joins Neste from Outokumpu Corporation where he has held the position of President and CEO since 2020. Malinen was a member

of the Board of Directors of Neste, from which position he stepped down before assuming the duties of the President and CEO.

On 8 May, Neste announced that Katja Wodjereck, Executive Vice President, Renewable Products business unit and a member of the Executive Committee since 1 April 2023 stepped down from her position as of 8 May and left the company to pursue other opportunities. Carl Nyberg, Executive Vice President, Renewables Supply Chain and Sustainability and a member of the Executive Committee since 2019, took the interim lead in the Renewable Products business in addition to his existing responsibilities.

On 14 May, Neste revised downwards its 2024 comparable sales margin guidance for Renewable Products. The revised 2024 comparable sales margin guidance for Renewable Products: "Renewable Products' full-year 2024 average comparable sales margin is expected to be in the range of USD 480–650/ton." The previous 2024 comparable sales margin guidance for Renewable Products was: "Renewable Products' full-year 2024 average comparable sales margin is expected to be in the range of USD 600–800/ton". The rest of the guidance for Renewable Products as well as the guidance for Oil Products remained unchanged.

On 7 June, Neste announced that the following members had been appointed to Neste's Shareholders' Nomination Board: The Chair, Director General Maija Strandberg of the Ownership Steering Department in the Prime Minister's Office of Finland, Senior Vice President, Investments Timo Sallinen of Varma Mutual Pension Insurance Company and President and CEO Jouko Pölönen of Ilmarinen Mutual Pension Insurance Company, as its members. Matti Kähkönen, the Chair of Neste's Board of Directors, acts as an expert to the Nomination Board.

On June 13, Neste announced that Heikki Malinen, a member of the Board of Directors of Neste Corporation, had announced his resignation from the Board of the company as of 13 June. The reason for the resignation was his appointment as Neste's President and CEO as of 2 November 2024, at the latest. After Malinen's resignation Neste's Board comprises nine members.

## Events after the reporting period

There have been no significant events after the reporting period.

## Potential risks

Despite recent signs of improvement, the general market and economic outlook remains fragile with high interest rates and trade tensions. Neste's growth and financial performance may be impacted by the general macroeconomic, security-related and political uncertainties and events. In addition, regulatory changes on the European Union or individual member state level or in the US may adversely affect particularly Neste's renewables businesses. This includes for example the overall impact of the implementation of the Clean Fuels Production Credit (CFPC) in the US.

Headline inflation has started declining but still remains elevated and could have negative impacts on the business environment. Inflation could also increase the operating costs and costs of ongoing capital investments that relate to sourcing of feedstock, utilities, labor, services, equipment and materials.

Changes in market prices and the competitive situation can have adverse effects on Neste's businesses. Also demand for fossil and renewable end products could change as a result of higher prices, voluntary market development and additional regulatory measures that relate to the share or calculation of renewables in transportation fuels.



The continuing war in Ukraine and the escalated crisis in the Middle East have intensified geopolitical risks that could have a material impact on the global and European energy markets. The war and crisis may result in further trade sanctions, impact supply chains and impact market demand and supply conditions. It could also create further pressure on the prices of feedstock, materials, services, logistics and utilities and affect energy markets, especially in Europe.

Other risks potentially affecting Neste's financial results in the next 12 months include any scheduled or unexpected shutdowns at Neste's refineries, delays in growth projects or in the ramp-up of new production facilities, potential strikes, cyber and IT related risks, counterparty risks and outcome of legal proceedings.

For more detailed information on Neste's risks and risk management, please refer to the Annual Report and the Notes to the Financial Statement.

## Reporting date for the company's third-quarter 2024 results

Neste will publish its third-quarter results on 24 October 2024 at approximately 9:00 a.m. EET.

Espoo, 24 July 2024

Neste Corporation  
Board of Directors

### Further information:

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Martti Ala-Härkönen, CFO, tel. +358 40 737 6633  
Anssi Tammilehto, Vice President, Investor Relations, tel. +358 50 458 8436

### Conference call

A conference call in English for investors and analysts will be held on 25 July 2024, at 3 p.m. Finland / 1 p.m. London / 8 a.m. New York. In order to receive the participant dial in numbers and a unique personal PIN, participants are requested to register using this link: <https://register.vevent.com/register/BI504e0b7625e5420faee61b1a20ed1c63>. The conference call can also be followed [as a webcast](#).

The preceding information contains, or may be deemed to contain, "forward-looking statements". These statements relate to future events or our future financial performance, including, but not limited to, strategic plans, potential growth, planned operational changes, expected capital expenditures, future cash sources and requirements, liquidity and cost savings that involve known and unknown risks, uncertainties, and other factors that may cause Neste Corporation's or its businesses' actual results, levels of activity, performance or achievements to be materially different from those expressed or implied by any forward-looking statements. In some cases, such forward-looking statements can be identified by terminology such as "may," "will," "could," "would," "should," "expect," "plan," "anticipate," "intend," "believe," "estimate," "predict," "potential," or "continue," or the negative of those terms or other comparable terminology. By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. Future results may vary from the results expressed in, or implied by, the forward-looking statements, possibly to a material degree. All forward-looking statements made in this report are based on information presently available to management and Neste Corporation assumes no obligation to update any

forward-looking statements. Nothing in this report constitutes investment advice and this report shall not constitute an offer to sell or the solicitation of an offer to buy any securities or otherwise to engage in any investment activity.

NESTE GROUP  
 JANUARY - JUNE 2024  
 The half-year financial report is unaudited

FINANCIAL STATEMENTS SUMMARY AND NOTES TO THE FINANCIAL STATEMENTS

CONSOLIDATED STATEMENT OF INCOME

EUR million	Note	4-6/2024	4-6/2023	1-6/2024	1-6/2023	1-12/2023	Last 12 months
<b>Revenue</b>	2, 3	<b>4,642</b>	5,351	<b>9,443</b>	10,649	22,926	21,719
Other income		8	17	29	28	55	57
Share of profit (loss) of associates and joint ventures	6	-3	3	-3	5	1	-8
Materials and services		-4,214	-4,511	-8,254	-9,048	-19,098	-18,304
Employee benefit costs		-148	-170	-310	-323	-642	-629
Depreciation, amortization and impairments	3	-238	-212	-479	-389	-866	-956
Other expenses		-165	-166	-344	-325	-695	-714
<b>Operating profit</b>	3	<b>-119</b>	312	<b>81</b>	597	1,682	1,166
<b>Financial income and expenses</b>							
Financial income		11	9	27	17	45	55
Financial expenses		-39	-37	-75	-59	-122	-138
Exchange rate and fair value gains and losses		-22	11	-13	16	-9	-37
<b>Total financial income and expenses</b>		<b>-50</b>	-17	<b>-61</b>	-26	-86	-120
<b>Profit before income taxes</b>		<b>-169</b>	295	<b>20</b>	571	1,596	1,045
Income tax expense		24	-36	-3	-74	-160	-88
<b>Profit for the period</b>		<b>-144</b>	259	<b>18</b>	497	1,436	957
<b>Profit attributable to:</b>							
Owners of the parent		-144	258	18	495	1,433	956
Non-controlling interests		0	1	0	2	3	1
		-144	259	18	497	1,436	957
<b>Earnings per share from profit attributable to the owners of the parent (in euro per share)</b>							
Basic earnings per share		-0.19	0.34	0.02	0.64	1.87	1.24
Diluted earnings per share		-0.19	0.34	0.02	0.64	1.87	1.24

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

EUR million	4-6/2024	4-6/2023	1-6/2024	1-6/2023	1-12/2023	Last 12 months
<b>Profit for the period</b>	<b>-144</b>	259	<b>18</b>	497	1,436	957
<b>Other comprehensive income net of tax:</b>						
<b>Items that will not be reclassified to profit or loss</b>						
Remeasurements on defined benefit plans	3	3	-3	12	11	-3
Net change of other investments at fair value	0	0	-13	-3	-3	-13
Total	3	3	-15	9	8	-16
<b>Items that may be reclassified subsequently to profit or loss</b>						
Translation differences	17	-3	52	-40	-66	27
Cash flow hedges						
recorded in equity	-27	-9	-84	27	50	-61
transferred to income statement	11	-35	12	-57	-85	-16
Share of other comprehensive income of investments accounted for using the equity method	-1	0	1	-1	-4	-3
Total	0	-47	-18	-72	-105	-52
<b>Other comprehensive income for the period, net of tax</b>	<b>3</b>	-45	<b>-33</b>	-63	-97	-68
<b>Total comprehensive income for the period</b>	<b>-141</b>	214	<b>-16</b>	434	1,339	889
<b>Total comprehensive income attributable to:</b>						
Owners of the parent	-141	213	-16	432	1,336	888
Non-controlling interests	0	1	0	2	3	1
	-141	214	-16	434	1,339	889

**CONSOLIDATED STATEMENT OF FINANCIAL POSITION**

EUR million	Note	30 June 2024	30 June 2023	31 Dec 2023
<b>ASSETS</b>				
<b>Non-current assets</b>				
Goodwill	5	505	501	496
Intangible assets	5	173	198	185
Property, plant and equipment	5	8,460	7,269	7,786
Investments in associates and joint ventures	6	56	66	58
Non-current receivables	8	131	123	126
Deferred tax assets		187	113	127
Derivative financial instruments	8	13	3	26
Other financial assets	8	41	41	54
<b>Total non-current assets</b>		<b>9,567</b>	8,313	8,858
<b>Current assets</b>				
Inventories		4,043	3,725	3,366
Trade and other receivables		1,703	1,872	1,913
Current tax assets		141	33	76
Derivative financial instruments	8	98	285	190
Current investments		0	0	5
Cash and cash equivalents	8	823	1,039	1,575
<b>Total current assets</b>		<b>6,809</b>	6,954	7,125
<b>Total assets</b>	3	<b>16,375</b>	15,268	15,983
<b>EQUITY</b>				
<b>Capital and reserves attributable to the owners of the parent</b>				
Share capital		40	40	40
Other equity		7,487	7,734	8,423
<b>Total</b>		<b>7,527</b>	7,774	8,463
<b>Non-controlling interests</b>		<b>0</b>	4	0
<b>Total equity</b>		<b>7,527</b>	7,778	8,463
<b>LIABILITIES</b>				
<b>Non-current liabilities</b>				
Interest-bearing liabilities	8	4,053	2,809	3,487
Deferred tax liabilities		323	330	317
Provisions		217	250	187
Pension liabilities		90	104	93
Derivative financial instruments	8	1	7	6
Other non-current liabilities		33	26	42
<b>Total non-current liabilities</b>		<b>4,718</b>	3,526	4,132
<b>Current liabilities</b>				
Interest-bearing liabilities	8	742	726	581
Current tax liabilities		39	93	15
Derivative financial instruments	8	186	267	212
Trade and other payables		3,163	2,878	2,580
<b>Total current liabilities</b>		<b>4,130</b>	3,964	3,388
<b>Total liabilities</b>	3	<b>8,848</b>	7,490	7,520
<b>Total equity and liabilities</b>		<b>16,375</b>	15,268	15,983

**CONDENSED CONSOLIDATED CASH FLOW STATEMENT**

EUR million	4-6/2024	4-6/2023	1-6/2024	1-6/2023	1-12/2023
<b>Cash flows from operating activities</b>					
Profit before income taxes	-169	295	20	571	1,596
Adjustments, total	264	192	507	559	1,060
Change in net working capital	-16	3	-398	-205	21
<b>Cash generated from operations</b>	<b>80</b>	<b>491</b>	<b>130</b>	<b>925</b>	<b>2,677</b>
Finance cost, net	-37	-33	-71	-56	-91
Income taxes paid	-32	-40	-79	-74	-307
<b>Net cash generated from operating activities</b>	<b>11</b>	<b>418</b>	<b>-20</b>	<b>794</b>	<b>2,279</b>
<b>Cash flows from investing activities</b>					
Capital expenditure	-455	-395	-746	-769	-1,430
Acquisitions of subsidiaries	0	0	-9	-176	-176
Proceeds from sales of property, plant and equipment	1	0	4	0	0
Changes in long-term receivables and other financial assets	-18	-46	-29	25	78
<b>Cash flows from investing activities</b>	<b>-472</b>	<b>-442</b>	<b>-781</b>	<b>-921</b>	<b>-1,528</b>
<b>Cash flow before financing activities</b>	<b>-461</b>	<b>-24</b>	<b>-801</b>	<b>-126</b>	<b>751</b>
<b>Cash flows from financing activities</b>					
Net change in loans and other financing activities	442	-27	643	598	1,002
Repayments of lease liabilities	-66	-70	-136	-112	-254
Transactions with non-controlling interests	0	0	0	0	-18
Dividends paid to the owners of the parent	-461	-582	-461	-582	-1,168
Dividends paid to non-controlling interests	-1	-3	-1	-3	-3
<b>Cash flows from financing activities</b>	<b>-85</b>	<b>-681</b>	<b>46</b>	<b>-99</b>	<b>-441</b>
<b>Net increase (+) / decrease (-) in cash and cash equivalents</b>	<b>-546</b>	<b>-705</b>	<b>-755</b>	<b>-226</b>	<b>311</b>
Cash and cash equivalents at the beginning of the period	1,368	1,747	1,575	1,271	1,271
Exchange gains (+) / losses (-) on cash and cash equivalents	1	-3	4	-7	-7
<b>Cash and cash equivalents at the end of the period</b>	<b>823</b>	<b>1,039</b>	<b>823</b>	<b>1,039</b>	<b>1,575</b>

**CONSOLIDATED STATEMENT OF CHANGES IN EQUITY**

EUR million	Share capital	Reserve fund	Reserve of invested unrestricted equity	Treasury shares	Fair value and other reserves	Actuarial gains and losses	Translation differences	Retained earnings	Owners of the parent	Non-controlling interests	Total equity
<b>Total equity at 1 Jan 2024</b>	<b>40</b>	<b>7</b>	<b>16</b>	<b>-5</b>	<b>56</b>	<b>-67</b>	<b>-131</b>	<b>8,548</b>	<b>8,463</b>	<b>0</b>	<b>8,463</b>
Profit for the period								18	18	0	18
Other comprehensive income for the period, net of tax					-83	-3	52		-33	0	-33
Total comprehensive income for the period	0	0	0	0	-83	-3	52	18	-16	0	-16
Transactions with the owners in their capacity as owners											
Dividend decision								-922	-922	0	-922
Share-based compensation				0				2	2	0	2
Transfer from retained earnings		0						0	0	0	0
<b>Total equity at 30 June 2024</b>	<b>40</b>	<b>7</b>	<b>16</b>	<b>-5</b>	<b>-28</b>	<b>-70</b>	<b>-79</b>	<b>7,645</b>	<b>7,527</b>	<b>0</b>	<b>7,527</b>

EUR million	Share capital	Reserve fund	Reserve of invested unrestricted equity	Treasury shares	Fair value and other reserves	Actuarial gains and losses	Translation differences	Retained earnings	Owners of the parent	Non-controlling interests	Total equity
<b>Total equity at 1 Jan 2023</b>	<b>40</b>	<b>7</b>	<b>16</b>	<b>-5</b>	<b>98</b>	<b>-78</b>	<b>-66</b>	<b>8,309</b>	<b>8,322</b>	<b>5</b>	<b>8,327</b>
Profit for the period								495	495	2	497
Other comprehensive income for the period, net of tax					-34	12	-40		-63	0	-63
Total comprehensive income for the period	0	0	0	0	-34	12	-40	495	432	2	434
Transactions with the owners in their capacity as owners											
Dividend decision								-975	-975	-3	-978
Share-based compensation				1				-2	-2	0	-2
Transfer from retained earnings		0					0	-2	-2	0	-2
<b>Total equity at 30 June 2023</b>	<b>40</b>	<b>7</b>	<b>16</b>	<b>-5</b>	<b>64</b>	<b>-67</b>	<b>-106</b>	<b>7,824</b>	<b>7,774</b>	<b>4</b>	<b>7,778</b>

EUR million	Share capital	Reserve fund	Reserve of invested unrestricted equity	Treasury shares	Fair value and other reserves	Actuarial gains and losses	Translation differences	Retained earnings	Owners of the parent	Non-controlling interests	Total equity
<b>Total equity at 1 Jan 2023</b>	<b>40</b>	<b>7</b>	<b>16</b>	<b>-5</b>	<b>98</b>	<b>-78</b>	<b>-66</b>	<b>8,309</b>	<b>8,322</b>	<b>5</b>	<b>8,327</b>
Profit for the period								1,433	1,433	3	1,436
Other comprehensive income for the period, net of tax					-43	11	-66		-97	0	-97
Total comprehensive income for the period	0	0	0	0	-43	11	-66	1,433	1,336	3	1,339
Transactions with the owners in their capacity as owners											
Dividend decision								-1,168	-1,168	-3	-1,171
Transactions with non-controlling interests								-27	-27	-4	-31
Share-based compensation				1				0	1	0	1
Transfer from retained earnings		0					0	0	-1	0	-1
<b>Total equity at 31 Dec 2023</b>	<b>40</b>	<b>7</b>	<b>16</b>	<b>-5</b>	<b>56</b>	<b>-67</b>	<b>-131</b>	<b>8,548</b>	<b>8,463</b>	<b>0</b>	<b>8,463</b>

**KEY FIGURES**

	<b>30 June</b>	30 June	31 Dec	Last 12
	<b>2024</b>	2023	2023	months
Revenue	<b>9,443</b>	10,649	22,926	21,719
Profit for the period	<b>18</b>	497	1,436	957
Earnings per share (EPS), EUR	<b>0.02</b>	0.64	1.87	1.24
<b>Alternative performance measures</b>				
EBITDA, EUR million	<b>561</b>	986	2,548	2,122
Comparable EBITDA, EUR million	<b>791</b>	1,614	3,458	2,635
Capital employed, EUR million	<b>12,322</b>	11,313	12,532	-
Interest-bearing net debt, EUR million	<b>3,972</b>	2,496	2,488	-
Comparable return on average capital employed, after tax, (Comparable ROACE) %	<b>14.4</b>	27.4	23.9	-
Return on equity, (ROE) %	<b>12.1</b>	14.7	17.9	-
Equity per share, EUR	<b>9.80</b>	10.12	11.02	-
Cash flow per share, EUR	<b>-0.03</b>	1.03	2.97	1.91
Comparable earnings per share, EUR	<b>0.28</b>	1.35	2.88	1.82
Comparable net profit	<b>216</b>	1,035	2,216	1,397
Equity-to-assets ratio, %	<b>46.1</b>	51.1	53.1	-
Leverage ratio, %	<b>34.5</b>	24.3	22.7	-
Net working capital in days outstanding	<b>40.9</b>	38.7	41.0	-
Net Debt to EBITDA, %	<b>1.9</b>	1.1	1.0	-
Weighted average number of shares outstanding	<b>768,208,802</b>	768,151,127	768,175,637	768,204,250
Number of shares outstanding at the end of the period	<b>768,215,734</b>	768,199,747	768,199,747	-
Average number of personnel	<b>5,941</b>	5,896	6,018	-

Neste presents Alternative Performance Measures (APM) to enhance comparability between financial periods as well as to reflect operational performance and financial risk level. These indicators should be examined together with the IFRS-compliant performance indicators. The detailed reasons for the use of APMs can be found on Neste's Annual Report 2023 and website [www.neste.com](http://www.neste.com) together with the calculation of key figures.

**NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS**
**1. BASIS OF PREPARATION AND ACCOUNTING POLICIES**

The interim report has been prepared in accordance with IAS 34 Interim Financial Reporting. The condensed interim report should be read in conjunction with Neste's annual consolidated financial statements for the year ended 31 December 2023, which have been prepared in accordance with IFRS. The accounting policies applied are consistent with those followed in the preparation of Neste's annual consolidated financial statements for the year ended 31 December 2023 except for the adoption of new and amended standards as set out below.

Neste has applied new standards and interpretations published by IASB that are effective for the first time for financial reporting periods commencing on 1 January 2024. These standards and interpretations did not have a material impact on the results or financial position of Neste, or the presentation of the condensed interim report.

Neste has adopted the global minimum tax rules (Pillar Two) in 2024 and recognizes income tax accordingly.

The condensed interim report is presented in million euros unless otherwise stated. The figures in the tables are subject to rounding, which may cause some rounding inaccuracies in aggregate column and row totals.

The IFRS principles require the management to make estimates and assumptions when preparing financial statements. Although these estimates and assumptions are based on the management's best knowledge of today, the final outcome may differ from the estimated values presented in the financial statements.

**Key accounting considerations related to geopolitical and economical uncertainty**

Neste continued to assess the impacts of geopolitical and economical uncertainty by reviewing the carrying values of the balance sheet items, which did not indicate a need for asset impairments. Neste's financial position remained strong with liquid funds EUR 823 million and committed unutilized credit facilities EUR 1,600 million on 30 June 2024.

## 2. REVENUE

### REVENUE BY CATEGORY

External revenue	4-6/2024					4-6/2023				
	Renewable Products	Oil Products	Marketing & Services	Others	Total	Renewable Products	Oil Products	Marketing & Services	Others	Total
Fuels <sup>1)</sup>	1,655	1,610	1,127	0	4,391	1,919	1,984	1,149	0	5,053
Middle distillates	1,613	1,010	877	0	3,500	1,895	1,079	884	0	3,858
Light distillates	41	470	249	0	760	24	759	264	0	1,047
Heavy fuel oil	0	130	2	0	131	0	146	1	0	148
Other products	129	55	27	0	211	175	65	26	0	266
Other services	8	27	3	2	39	1	18	4	10	32
<b>Total</b>	<b>1,792</b>	<b>1,692</b>	<b>1,157</b>	<b>2</b>	<b>4,642</b>	<b>2,095</b>	<b>2,067</b>	<b>1,179</b>	<b>10</b>	<b>5,351</b>

External revenue	1-6/2024					1-6/2023				
	Renewable Products	Oil Products	Marketing & Services	Others	Total	Renewable Products	Oil Products	Marketing & Services	Others	Total
Fuels <sup>1)</sup>	3,216	3,365	2,321	0	8,903	3,475	4,106	2,396	0	9,977
Middle distillates	3,125	1,892	1,849	0	6,866	3,402	2,277	1,900	0	7,579
Light distillates	92	1,212	470	0	1,773	73	1,526	494	0	2,093
Heavy fuel oil	0	261	3	0	264	0	302	3	0	305
Other products	262	127	50	0	439	393	153	56	0	602
Other services	15	76	5	5	101	3	43	6	18	70
<b>Total</b>	<b>3,494</b>	<b>3,567</b>	<b>2,377</b>	<b>5</b>	<b>9,443</b>	<b>3,871</b>	<b>4,302</b>	<b>2,459</b>	<b>18</b>	<b>10,649</b>

External revenue	1-12/2023					Last 12 months				
	Renewable Products	Oil Products	Marketing & Services	Others	Total	Renewable Products	Oil Products	Marketing & Services	Others	Total
Fuels <sup>1)</sup>	7,522	9,162	5,003	0	21,687	7,263	8,421	4,928	0	20,612
Middle distillates	7,383	5,141	3,986	0	16,510	7,105	4,756	3,935	0	15,797
Light distillates	139	3,404	1,012	0	4,556	158	3,090	988	0	4,236
Heavy fuel oil	0	616	5	0	620	0	574	5	0	579
Other products	685	338	107	0	1,129	554	312	101	0	967
Other services	5	66	12	26	109	17	99	11	13	140
<b>Total</b>	<b>8,212</b>	<b>9,566</b>	<b>5,123</b>	<b>26</b>	<b>22,926</b>	<b>7,834</b>	<b>8,831</b>	<b>5,041</b>	<b>13</b>	<b>21,719</b>

<sup>1)</sup> Middle distillates comprise diesel, aviation fuels, low sulphur marine fuels, heating oil, renewable fuels, and sustainable aviation fuels. Light distillates comprise motor gasoline, gasoline components, liquefied petroleum gas, renewable naphtha, and biopropane. RINs (Renewable Identification Number), LCFS (Low Carbon Fuels Standard) credits, and BTCs (Blender's Tax Credits) are included in the corresponding fuel categories in the Renewable Products segment.

### TIMING OF REVENUE RECOGNITION

External revenue	4-6/2024					4-6/2023				
	Renewable Products	Oil Products	Marketing & Services	Others	Total	Renewable Products	Oil Products	Marketing & Services	Others	Total
Goods transferred at point in time	1,784	1,665	1,154	0	4,603	2,094	2,049	1,176	0	5,319
Services transferred at point in time	8	27	3	0	37	1	18	4	0	22
Services transferred over time	0	0	0	2	2	0	0	0	10	10
<b>Total</b>	<b>1,792</b>	<b>1,692</b>	<b>1,157</b>	<b>2</b>	<b>4,642</b>	<b>2,095</b>	<b>2,067</b>	<b>1,179</b>	<b>10</b>	<b>5,351</b>

External revenue	1-6/2024					1-6/2023				
	Renewable Products	Oil Products	Marketing & Services	Others	Total	Renewable Products	Oil Products	Marketing & Services	Others	Total
Goods transferred at point in time	3,479	3,491	2,372	0	9,342	3,868	4,258	2,452	0	10,579
Services transferred at point in time	15	76	5	0	97	3	43	6	0	52
Services transferred over time	0	0	0	4	4	0	0	0	18	18
<b>Total</b>	<b>3,494</b>	<b>3,567</b>	<b>2,377</b>	<b>5</b>	<b>9,443</b>	<b>3,871</b>	<b>4,302</b>	<b>2,459</b>	<b>18</b>	<b>10,649</b>

External revenue	1-12/2023					Last 12 months				
	Renewable Products	Oil Products	Marketing & Services	Others	Total	Renewable Products	Oil Products	Marketing & Services	Others	Total
Goods transferred at point in time	8,207	9,499	5,110	0	22,816	7,817	8,732	5,030	0	21,579
Services transferred at point in time	5	66	12	1	84	17	99	11	1	129
Services transferred over time	0	0	0	25	25	0	0	0	11	11
<b>Total</b>	<b>8,212</b>	<b>9,566</b>	<b>5,123</b>	<b>26</b>	<b>22,926</b>	<b>7,834</b>	<b>8,831</b>	<b>5,041</b>	<b>13</b>	<b>21,719</b>



**REVENUE BY OPERATING SEGMENT**

	Renewable Products	Oil Products	Marketing & Services	Others	Eliminations	Total
<b>4-6/2024</b>						
External revenue	1,792	1,692	1,157	2	0	4,642
Internal revenue	60	744	9	22	-834	0
Total revenue	1,851	2,436	1,165	24	-834	4,642
<b>4-6/2023</b>						
External revenue	2,095	2,067	1,179	10	0	5,351
Internal revenue	69	852	9	21	-951	0
Total revenue	2,164	2,919	1,189	30	-951	5,351
<b>1-6/2024</b>						
External revenue	3,494	3,567	2,377	5	0	9,443
Internal revenue	124	1,538	22	37	-1,721	0
Total revenue	3,618	5,105	2,399	42	-1,721	9,443
<b>1-6/2023</b>						
External revenue	3,871	4,302	2,459	18	0	10,649
Internal revenue	135	1,791	20	43	-1,990	0
Total revenue	4,006	6,093	2,479	61	-1,990	10,649
<b>1-12/2023</b>						
External revenue	8,212	9,566	5,123	26	0	22,926
Internal revenue	254	3,720	45	75	-4,094	0
Total revenue	8,466	13,285	5,168	100	-4,094	22,926
<b>Last 12 months</b>						
External revenue	7,834	8,831	5,041	13	0	21,719
Internal revenue	243	3,466	47	69	-3,825	0
Total revenue	8,077	12,298	5,088	82	-3,825	21,719

**REVENUE BY OPERATING DESTINATION**

	4-6/2024					4-6/2023				
	Renewable Products	Oil Products	Marketing & Services	Others	Total	Renewable Products	Oil Products	Marketing & Services	Others	Total
External revenue										
Finland	37	366	899	2	1,303	95	468	930	10	1,503
Other Nordic countries	186	276	0	0	462	577	232	0	0	810
Baltic Rim	12	123	256	0	391	3	121	248	0	372
Other European countries	563	291	1	0	855	564	636	1	0	1,201
North and South America <sup>1)</sup>	931	629	0	0	1,560	838	605	0	0	1,443
Other countries	63	7	0	0	70	17	5	0	0	22
Total	1,792	1,692	1,157	2	4,642	2,095	2,067	1,179	10	5,351
<b>1-6/2024</b>										
External revenue										
Finland	81	873	1,874	5	2,833	180	1,172	1,969	18	3,338
Other Nordic countries	380	536	1	0	917	1,081	516	1	0	1,599
Baltic Rim	20	167	500	0	686	15	240	488	0	743
Other European countries	1,110	938	2	0	2,050	1,011	1,285	1	0	2,297
North and South America <sup>1)</sup>	1,823	1,044	0	0	2,867	1,533	1,082	0	0	2,615
Other countries	80	10	0	0	90	52	5	0	0	57
Total	3,494	3,567	2,377	5	9,443	3,871	4,302	2,459	18	10,649
<b>1-12/2023</b>										
External revenue										
Finland	406	2,021	4,063	26	6,515	307	1,722	3,968	13	6,009
Other Nordic countries	2,175	1,101	2	0	3,278	1,474	1,121	2	0	2,596
Baltic Rim	40	620	1,055	0	1,715	45	546	1,068	0	1,659
Other European countries	1,984	2,789	3	0	4,775	2,084	2,441	3	0	4,528
North and South America <sup>1)</sup>	3,444	2,993	0	0	6,437	3,733	2,955	0	0	6,688
Other countries	163	42	0	0	205	192	47	0	0	238
Total	8,212	9,566	5,123	26	22,926	7,834	8,831	5,041	13	21,719

<sup>1)</sup> Mainly related to the USA.

### 3. SEGMENT INFORMATION

Neste's operations are grouped into four reporting segments: Renewable Products, Oil Products, Marketing & Services, and Others. The Others segment consists of common corporate and functional costs. The performance of the reportable segments are reviewed regularly by the chief operating decision-maker, Neste President & CEO, to assess the performance and to decide on allocation of resources.

	4-6/2024	4-6/2023	1-6/2024	1-6/2023	1-12/2023	Last 12 months
<b>REVENUE</b>						
Renewable Products	1,851	2,164	3,618	4,006	8,466	8,077
Oil Products	2,436	2,919	5,105	6,093	13,285	12,298
Marketing & Services	1,165	1,189	2,399	2,479	5,168	5,088
Others	24	30	42	61	100	82
Eliminations	-834	-951	-1,721	-1,990	-4,094	-3,825
<b>Total</b>	<b>4,642</b>	<b>5,351</b>	<b>9,443</b>	<b>10,649</b>	<b>22,926</b>	<b>21,719</b>

	4-6/2024	4-6/2023	1-6/2024	1-6/2023	1-12/2023	Last 12 months
<b>OPERATING PROFIT</b>						
Renewable Products	-101	158	-148	193	568	227
Oil Products	-24	135	219	381	1,068	906
Marketing & Services	17	21	31	37	84	78
Others	-14	-6	-25	-15	-41	-51
Eliminations	4	4	4	1	2	5
<b>Total</b>	<b>-119</b>	<b>312</b>	<b>81</b>	<b>597</b>	<b>1,682</b>	<b>1,166</b>

	4-6/2024	4-6/2023	1-6/2024	1-6/2023	1-12/2023	Last 12 months
<b>EBITDA</b>						
Renewable Products	46	276	147	401	1,049	795
Oil Products	46	210	364	526	1,375	1,213
Marketing & Services	24	29	46	52	117	111
Others	-1	5	0	7	5	-1
Eliminations	4	4	4	1	2	5
<b>Total</b>	<b>119</b>	<b>523</b>	<b>561</b>	<b>986</b>	<b>2,548</b>	<b>2,122</b>

	4-6/2024	4-6/2023	1-6/2024	1-6/2023	1-12/2023	Last 12 months
<b>COMPARABLE EBITDA</b>						
Renewable Products	152	513	394	928	1,906	1,372
Oil Products	62	239	339	632	1,434	1,141
Marketing & Services	24	29	47	52	118	113
Others	-1	0	8	1	-2	4
Eliminations	4	4	4	1	2	5
<b>Total</b>	<b>240</b>	<b>784</b>	<b>791</b>	<b>1,614</b>	<b>3,458</b>	<b>2,635</b>

	4-6/2024	4-6/2023	1-6/2024	1-6/2023	1-12/2023	Last 12 months
<b>DEPRECIATION, AMORTIZATION AND IMPAIRMENTS</b>						
Renewable Products	147	119	295	207	480	568
Oil Products	70	74	145	145	307	307
Marketing & Services	7	8	15	15	33	33
Others	13	11	25	22	46	49
Eliminations	0	0	0	0	0	0
<b>Total</b>	<b>238</b>	<b>212</b>	<b>479</b>	<b>389</b>	<b>866</b>	<b>956</b>

	4-6/2024	4-6/2023	1-6/2024	1-6/2023	1-12/2023	Last 12 months
<b>CAPITAL EXPENDITURE AND INVESTMENTS IN SHARES</b>						
Renewable Products	354	390	736	1,102	1,915	1,548
Oil Products	241	48	344	118	336	561
Marketing & Services	5	20	13	25	38	26
Others	21	11	40	22	61	80
Eliminations	0	0	0	0	0	0
<b>Total</b>	<b>622</b>	<b>469</b>	<b>1,133</b>	<b>1,268</b>	<b>2,351</b>	<b>2,216</b>

	30 June 2024	30 June 2023	31 Dec 2023
<b>TOTAL ASSETS</b>			
Renewable Products	10,128	9,194	9,275
Oil Products	4,187	3,905	3,849
Marketing & Services	614	703	647
Others	412	365	480
Unallocated assets	1,435	1,585	2,131
Eliminations	-400	-485	-397
<b>Total</b>	<b>16,375</b>	<b>15,268</b>	<b>15,983</b>

	30 June 2024	30 June 2023	31 Dec 2023
<b>NET ASSETS</b>			
Renewable Products	8,954	7,868	8,069
Oil Products	2,482	2,394	2,384
Marketing & Services	245	254	236
Others	-362	-300	104
Eliminations	-9	-14	-11
<b>Total</b>	<b>11,310</b>	<b>10,202</b>	<b>10,783</b>

	30 June 2024	30 June 2023	31 Dec 2023
<b>TOTAL LIABILITIES</b>			
Renewable Products	2,111	2,078	2,046
Oil Products	1,740	1,575	1,521
Marketing & Services	432	505	473
Others	783	673	384
Unallocated liabilities	4,173	3,129	3,483
Eliminations	-391	-471	-387
<b>Total</b>	<b>8,848</b>	<b>7,490</b>	<b>7,520</b>

	30 June 2024	30 June 2023	31 Dec 2023
<b>RETURN ON NET ASSETS, %</b>			
Renewable Products	2.7	8.1	7.5
Oil Products	36.6	30.5	42.6
Marketing & Services	31.4	31.8	34.6

	30 June 2024	30 June 2023	31 Dec 2023
<b>COMPARABLE RETURN ON NET ASSETS, %</b>			
Renewable Products	9.7	21.0	18.9
Oil Products	33.7	46.9	45.0
Marketing & Services	32.2	31.8	35.2

**QUARTERLY SEGMENT INFORMATION**

<b>QUARTERLY REVENUE</b>	<b>4-6/2024</b>	<b>1-3/2024</b>	<b>10-12/2023</b>	<b>7-9/2023</b>	<b>4-6/2023</b>	<b>1-3/2023</b>
Renewable Products	1,851	1,766	2,263	2,197	2,164	1,842
Oil Products	2,436	2,669	3,750	3,442	2,919	3,174
Marketing & Services	1,165	1,234	1,374	1,315	1,189	1,290
Others	24	18	22	17	30	31
Eliminations	-834	-887	-1,106	-998	-951	-1,039
<b>Total</b>	<b>4,642</b>	<b>4,801</b>	<b>6,303</b>	<b>5,973</b>	<b>5,351</b>	<b>5,298</b>
<b>QUARTERLY OPERATING PROFIT</b>	<b>4-6/2024</b>	<b>1-3/2024</b>	<b>10-12/2023</b>	<b>7-9/2023</b>	<b>4-6/2023</b>	<b>1-3/2023</b>
Renewable Products	-101	-47	245	130	158	36
Oil Products	-24	243	159	527	135	246
Marketing & Services	17	14	13	34	21	16
Others	-14	-11	-9	-17	-6	-10
Eliminations	4	0	7	-6	4	-3
<b>Total</b>	<b>-119</b>	<b>200</b>	<b>415</b>	<b>669</b>	<b>312</b>	<b>285</b>
<b>QUARTERLY EBITDA</b>	<b>4-6/2024</b>	<b>1-3/2024</b>	<b>10-12/2023</b>	<b>7-9/2023</b>	<b>4-6/2023</b>	<b>1-3/2023</b>
Renewable Products	46	101	393	256	276	124
Oil Products	46	318	247	602	210	317
Marketing & Services	24	22	24	42	29	23
Others	-1	1	2	-4	5	2
Eliminations	4	0	7	-6	4	-3
<b>Total</b>	<b>119</b>	<b>442</b>	<b>672</b>	<b>889</b>	<b>523</b>	<b>463</b>
<b>QUARTERLY COMPARABLE EBITDA</b>	<b>4-6/2024</b>	<b>1-3/2024</b>	<b>10-12/2023</b>	<b>7-9/2023</b>	<b>4-6/2023</b>	<b>1-3/2023</b>
Renewable Products	152	242	433	545	513	415
Oil Products	62	278	330	472	239	393
Marketing & Services	24	23	25	42	29	23
Others	-1	8	3	-6	0	2
Eliminations	4	0	7	-6	4	-3
<b>Total</b>	<b>240</b>	<b>551</b>	<b>797</b>	<b>1,047</b>	<b>784</b>	<b>830</b>
<b>QUARTERLY DEPRECIATION, AMORTIZATION AND IMPAIRMENTS</b>	<b>4-6/2024</b>	<b>1-3/2024</b>	<b>10-12/2023</b>	<b>7-9/2023</b>	<b>4-6/2023</b>	<b>1-3/2023</b>
Renewable Products	147	148	148	125	119	89
Oil Products	70	75	87	75	74	71
Marketing & Services	7	7	11	7	8	7
Others	13	12	11	13	11	11
Eliminations	0	0	0	0	0	0
<b>Total</b>	<b>238</b>	<b>242</b>	<b>257</b>	<b>220</b>	<b>212</b>	<b>178</b>
<b>QUARTERLY CAPITAL EXPENDITURE AND INVESTMENTS IN SHARES</b>	<b>4-6/2024</b>	<b>1-3/2024</b>	<b>10-12/2023</b>	<b>7-9/2023</b>	<b>4-6/2023</b>	<b>1-3/2023</b>
Renewable Products	354	382	427	385	390	713
Oil Products	241	103	159	58	48	71
Marketing & Services	5	8	5	8	20	5
Others	21	19	24	15	11	11
Eliminations	0	0	0	0	0	0
<b>Total</b>	<b>622</b>	<b>511</b>	<b>616</b>	<b>467</b>	<b>469</b>	<b>799</b>
<b>QUARTERLY NET ASSETS</b>	<b>30 June 2024</b>	<b>31 Mar 2024</b>	<b>31 Dec 2023</b>	<b>30 Sep 2023</b>	<b>30 June 2023</b>	<b>31 Mar 2023</b>
Renewable Products	8,954	8,594	8,069	7,887	7,868	7,411
Oil Products	2,482	2,467	2,384	2,654	2,394	2,435
Marketing & Services	245	279	236	235	254	268
Others	-362	-822	104	-454	-300	-894
Eliminations	-9	-14	-11	-19	-14	-19
<b>Total</b>	<b>11,310</b>	<b>10,504</b>	<b>10,783</b>	<b>10,304</b>	<b>10,202</b>	<b>9,201</b>

#### 4. RECONCILIATION OF KEY FIGURES TO IFRS FINANCIAL STATEMENTS

##### RECONCILIATION BETWEEN COMPARABLE EBITDA, EBITDA AND OPERATING PROFIT

Group	4-6/2024	4-6/2023	1-3/2024	1-6/2024	1-6/2023	1-12/2023
<b>COMPARABLE EBITDA</b>	<b>240</b>	<b>784</b>	<b>551</b>	<b>791</b>	<b>1,614</b>	<b>3,458</b>
inventory valuation gains/losses	-118	-305	-129	-246	-579	-827
changes in the fair value of open commodity and currency derivatives	-4	38	30	26	-60	-98
capital gains and losses	0	2	2	2	6	7
other adjustments <sup>1)</sup>	0	5	-13	-13	5	8
<b>EBITDA</b>	<b>119</b>	<b>523</b>	<b>442</b>	<b>561</b>	<b>986</b>	<b>2,548</b>
depreciation, amortization and impairments	-238	-212	-242	-479	-389	-866
<b>OPERATING PROFIT</b>	<b>-119</b>	<b>312</b>	<b>200</b>	<b>81</b>	<b>597</b>	<b>1,682</b>

<sup>1)</sup> One-off costs related to restructuring, totaling EUR 13 million, had an impact on first quarter results. These one-off costs have been eliminated from Comparable EBITDA.

<b>Renewable Products</b>	4-6/2024	4-6/2023	1-3/2024	1-6/2024	1-6/2023	1-12/2023
<b>COMPARABLE EBITDA</b>	<b>152</b>	<b>513</b>	<b>242</b>	<b>394</b>	<b>928</b>	<b>1,906</b>
inventory valuation gains/losses	-100	-280	-177	-277	-498	-784
changes in the fair value of open commodity and currency derivatives	-6	43	39	32	-29	-73
capital gains and losses	0	0	0	0	0	0
other adjustments	0	0	-3	-3	0	0
<b>EBITDA</b>	<b>46</b>	<b>276</b>	<b>101</b>	<b>147</b>	<b>401</b>	<b>1,049</b>
depreciation, amortization and impairments	-147	-119	-148	-295	-207	-480
<b>OPERATING PROFIT</b>	<b>-101</b>	<b>158</b>	<b>-47</b>	<b>-148</b>	<b>193</b>	<b>568</b>

<b>Oil Products</b>	4-6/2024	4-6/2023	1-3/2024	1-6/2024	1-6/2023	1-12/2023
<b>COMPARABLE EBITDA</b>	<b>62</b>	<b>239</b>	<b>278</b>	<b>339</b>	<b>632</b>	<b>1,434</b>
inventory valuation gains/losses	-18	-25	48	30	-80	-43
changes in the fair value of open commodity and currency derivatives	3	-5	-9	-6	-31	-25
capital gains and losses	0	2	2	2	6	5
other adjustments	0	0	-1	-1	0	4
<b>EBITDA</b>	<b>46</b>	<b>210</b>	<b>318</b>	<b>364</b>	<b>526</b>	<b>1,375</b>
depreciation, amortization and impairments	-70	-74	-75	-145	-145	-307
<b>OPERATING PROFIT</b>	<b>-24</b>	<b>135</b>	<b>243</b>	<b>219</b>	<b>381</b>	<b>1,068</b>

<b>Marketing &amp; Services</b>	4-6/2024	4-6/2023	1-3/2024	1-6/2024	1-6/2023	1-12/2023
<b>COMPARABLE EBITDA</b>	<b>24</b>	<b>29</b>	<b>23</b>	<b>47</b>	<b>52</b>	<b>118</b>
inventory valuation gains/losses	0	0	0	0	0	0
changes in the fair value of open commodity and currency derivatives	0	0	0	0	0	0
capital gains and losses	0	0	0	0	0	0
other adjustments	0	0	-1	-1	0	-1
<b>EBITDA</b>	<b>24</b>	<b>29</b>	<b>22</b>	<b>46</b>	<b>52</b>	<b>117</b>
depreciation, amortization and impairments	-7	-8	-7	-15	-15	-33
<b>OPERATING PROFIT</b>	<b>17</b>	<b>21</b>	<b>14</b>	<b>31</b>	<b>37</b>	<b>84</b>

<b>Others</b>	4-6/2024	4-6/2023	1-3/2024	1-6/2024	1-6/2023	1-12/2023
<b>COMPARABLE EBITDA</b>	<b>-1</b>	<b>0</b>	<b>8</b>	<b>8</b>	<b>1</b>	<b>-2</b>
inventory valuation gains/losses	0	0	0	0	0	0
changes in the fair value of open commodity and currency derivatives	0	0	0	0	0	0
capital gains and losses	0	0	0	0	0	2
other adjustments	0	5	-7	-7	5	5
<b>EBITDA</b>	<b>-1</b>	<b>5</b>	<b>1</b>	<b>0</b>	<b>7</b>	<b>5</b>
depreciation, amortization and impairments	-13	-11	-12	-25	-22	-46
<b>OPERATING PROFIT</b>	<b>-14</b>	<b>-6</b>	<b>-11</b>	<b>-25</b>	<b>-15</b>	<b>-41</b>

**RECONCILIATION BETWEEN COMPARABLE EBITDA AND COMPARABLE NET PROFIT**

	4-6/2024	4-6/2023	1-6/2024	1-6/2023	1-12/2023
COMPARABLE EBITDA	240	784	791	1,614	3,458
depreciation, amortization and impairments	-238	-212	-479	-389	-866
items in depreciation, amortization and impairments affecting comparability	0	0	0	0	0
total financial income and expenses	-50	-17	-61	-26	-86
income tax expense	24	-36	-3	-74	-160
non-controlling interests	0	-1	0	-2	-3
tax on items affecting comparability	-17	-36	-32	-88	-128
COMPARABLE NET PROFIT	-40	482	216	1,035	2,216

**RECONCILIATION OF COMPARABLE RETURN ON AVERAGE CAPITAL EMPLOYED, AFTER TAX (COMPARABLE ROACE), %**

	30 June 2024	30 June 2023	31 Dec 2023
COMPARABLE EBITDA, LAST 12 MONTHS	2,635	3,488	3,458
depreciation, amortization and impairments	-956	-716	-866
items in depreciation, amortization and impairments affecting comparability	0	23	0
financial income	55	24	45
exchange rate and fair value gains and losses	-37	-40	-9
income tax expense	-88	-215	-160
tax on other items affecting comparable ROACE	-91	-191	-145
Comparable net profit, net of tax	1,517	2,373	2,324
Capital employed average	11,983	10,763	11,514
Assets under construction average	-1,476	-2,119	-1,789
COMPARABLE RETURN ON AVERAGE CAPITAL EMPLOYED, AFTER TAX (COMPARABLE ROACE), %	14.4	27.4	23.9

**RECONCILIATION OF EQUITY-TO-ASSETS RATIO, %**

	30 June 2024	30 June 2023	31 Dec 2023
Total equity	7,527	7,778	8,463
Total assets	16,375	15,268	15,983
Advances received	-53	-55	-39
EQUITY-TO-ASSETS RATIO, %	46.1	51.1	53.1

**RECONCILIATION OF NET WORKING CAPITAL IN DAYS OUTSTANDING**

	30 June 2024	30 June 2023	31 Dec 2023
Operative receivables	1,568	1,684	1,788
Inventories	4,043	3,725	3,366
Operative liabilities	-3,177	-2,888	-2,581
Net working capital	2,433	2,521	2,573
Revenue, last 12 months	21,719	23,795	22,926
NET WORKING CAPITAL IN DAYS OUTSTANDING	40.9	38.7	41.0

## 5. CHANGES IN GOODWILL, INTANGIBLE ASSETS, PROPERTY, PLANT AND EQUIPMENT, AND COMMITMENTS

	30 June 2024	30 June 2023	31 Dec 2023
<b>CHANGES IN GOODWILL, INTANGIBLE ASSETS AND PROPERTY, PLANT AND EQUIPMENT</b>			
Opening balance	8,467	7,140	7,140
Additions	1,121	1,091	2,160
Acquisitions	0	176	176
Depreciation, amortization and impairments	-479	-389	-866
Disposals	-30	-22	-83
Translation differences	60	-28	-60
<b>Closing balance</b>	<b>9,139</b>	<b>7,967</b>	<b>8,467</b>
<b>COMMITMENTS</b>			
Commitments to purchase property, plant and equipment, and intangible assets	728	624	710
Other commitments	6	7	8
<b>Total</b>	<b>733</b>	<b>631</b>	<b>718</b>

Capital commitments are mainly related to an expansion project in the refinery in Rotterdam which will extend Neste's renewable products overall capacity.

## 6. CHANGES IN INVESTMENTS IN ASSOCIATES AND JOINT VENTURES

	30 June 2024	30 June 2023	31 Dec 2023
<b>INVESTMENTS IN ASSOCIATES AND JOINT VENTURES</b>			
Opening balance	58	63	63
Share of profit (loss) of associates and joint ventures	-3	5	1
Share of other comprehensive income of investments accounted for using the equity method	1	-1	-4
Translation differences	1	-1	-1
<b>Closing balance</b>	<b>56</b>	<b>66</b>	<b>58</b>

## 7. INTEREST-BEARING NET DEBT AND LIQUIDITY

	30 June 2024	30 June 2023	31 Dec 2023
<b>INTEREST-BEARING NET DEBT</b>			
Non-current interest-bearing liabilities <sup>1)</sup>	4,053	2,809	3,487
Current interest-bearing liabilities <sup>2)</sup>	742	726	581
<b>Interest-bearing liabilities</b>	<b>4,795</b>	<b>3,535</b>	<b>4,068</b>
Current investments	0	0	-5
Cash and cash equivalents	-823	-1,039	-1,575
<b>Liquid funds</b>	<b>-823</b>	<b>-1,039</b>	<b>-1,580</b>
<b>Interest-bearing net debt</b>	<b>3,972</b>	<b>2,496</b>	<b>2,488</b>

<sup>1)</sup> Including EUR 822 million of lease liabilities at 30 Jun 2024 (30 Jun 2023 EUR 704 million, 31 Dec 2023 EUR 768 million)

<sup>2)</sup> Including EUR 223 million of lease liabilities at 30 Jun 2024 (30 Jun 2023 EUR 177 million, 31 Dec 2023 EUR 199 million)

	30 June 2024	30 June 2023	31 Dec 2023
<b>LIQUIDITY, UNUSED COMMITTED CREDIT FACILITIES AND DEBT PROGRAMS</b>			
Liquid funds	823	1,039	1,580
Unused committed credit facilities	1,600	1,900	1,900
<b>Total</b>	<b>2,423</b>	<b>2,939</b>	<b>3,480</b>
In addition: Unused commercial paper program (uncommitted)	57	218	400

## 8. FINANCIAL INSTRUMENTS

No significant changes were made to Neste's risk management policies during the reporting period. Aspects of Neste's financial risk management objective and policies are consistent with those disclosed in the consolidated financial statements 2023.

	30 June 2024		30 June 2023		31 Dec 2023	
	Nominal value	Net fair value	Nominal value	Net fair value	Nominal value	Net fair value
<b>Interest rate and currency derivatives</b>						
Interest rate swaps						
Hedge accounting	750	11	250	3	550	26
Non-hedge accounting	0	0	0	0	0	0
Currency derivatives						
Hedge accounting	2,936	-35	3,098	57	2,861	48
Non-hedge accounting	2,057	-1	2,265	-7	1,849	14

	30 June 2024			30 June 2023			31 Dec 2023		
	Volume GWh	Volume million bbl	Net fair value	Volume GWh	Volume million bbl	Net fair value	Volume GWh	Volume million bbl	Net fair value
<b>Commodity derivatives</b>									
Sales contracts									
Non-hedge accounting	90	33	-31	19	49	16	0	24	79
Purchase contracts									
Non-hedge accounting	3,232	30	-21	2,804	44	-55	3,029	25	-169

Commodity derivative contracts include oil, vegetable oil, electricity, freight, and gas derivatives.

The fair values of derivative financial instruments subject to public trading are based on market prices as of the balance sheet date. The fair values of other derivative financial instruments are based on the present value of cash flows resulting from the contracts, and, in respect of options, on evaluation models. The amounts also include unsettled closed positions. Derivative financial instruments are mainly used to manage Neste's currency, interest rate and price risk.

### Financial assets and liabilities by measurement categories and fair value hierarchy as of June 30, 2024

Balance sheet item	Fair value through OCI	Fair value through profit or loss	Amortized cost	Carrying amount	Fair value	Level 1	Level 2	Level 3
<b>Non-current financial assets</b>								
Non-current receivables			131	131	131			
Derivative financial instruments	0	12		13	13		13	
Other financial assets	32	9		41	41			41
<b>Current financial assets</b>								
Trade and other receivables <sup>1)</sup>			1,638	1,638	1,638			
Derivative financial instruments	3	96		98	98	40	58	
Current investments			0	0	0			
Cash and cash equivalents			823	823	823			
<b>Financial assets</b>	35	117	2,593	2,744	2,744			
<b>Non-current financial liabilities</b>								
Interest-bearing liabilities			4,053	4,053	4,027	2,070	1,958	
Derivative financial instruments		1		1	1		1	
Other non-current liabilities <sup>1)</sup>		14	18	32	32			14
<b>Current financial liabilities</b>								
Interest-bearing liabilities			742	742	742		742	
Derivative financial instruments	37	149		186	186	42	143	
Trade and other payables <sup>1)</sup>		9	3,067	3,076	3,076			9
<b>Financial liabilities</b>	37	172	7,880	8,090	8,064			

<sup>1)</sup> excluding non-financial items

Derivative financial instruments under Fair value through OCI -category meet criteria for hedge accounting.

Financial instruments that are measured at fair value in the balance sheet and the interest-bearing liabilities are presented according to fair value measurement hierarchy:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities

Level 2: other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly

Level 3: inputs for the asset or liability that is not based on observable market data.

Interest-bearing liabilities at level 1 consist of listed bonds. Derivative financial instruments at level 1 consist of commodity derivatives which are directly valued based on exchange quotations. Other financial assets in fair value through profit and loss category include unlisted other investments of EUR 9 million. Other financial assets in fair value through other comprehensive income category include unlisted shares of EUR 32 million. Other financial liabilities in fair value through profit and loss category mainly consist contingent considerations of acquisitions made in prior years. Fair values are determined in accordance with IFRS 13.

During the reporting period there were no transfers between Level 1 and Level 2 fair value measurements, and no transfers into or out of Level 3 fair value measurements.



## 9. RELATED PARTY TRANSACTIONS

Neste has a related party relationship with its subsidiaries, joint arrangements, associates and the entities controlled by Neste's controlling shareholder the State of Finland. Related party includes also the members of the Board of Directors, the President and CEO, and other members of the Neste Executive Committee (key management persons), close members of the families of the mentioned key management persons, and entities controlled or jointly controlled by the mentioned key management persons or close members of those persons' families.

Parent company of Neste is Neste Corporation. The transactions between the Company, its subsidiaries, and joint operations, which are related parties of the Company, have been eliminated during consolidation and are not disclosed in this note. Details of transactions between Neste and other related parties are disclosed below. All related party transactions are on an arm's length basis.

	30 June 2024	30 June 2023	31 Dec 2023
<b>Transactions carried out with joint ventures and other related parties</b>			
Sales of goods and services	292	149	260
Purchases of goods and services	296	151	256
Financial income and expenses	3	2	5
Receivables	155	138	145
Liabilities	9	9	9

## 10. CONTINGENT LIABILITIES

	30 June 2024	30 June 2023	31 Dec 2023
<b>Contingent liabilities</b>			
On own behalf for commitments			
Real estate mortgages	26	26	26
Other contingent liabilities	21	26	24
Total	47	52	50
On behalf of joint arrangements			
Pledged assets	116	109	114
Total	116	109	114
On behalf of others			
Guarantees	1	1	1
Total	1	1	1
<b>Total</b>	<b>164</b>	<b>161</b>	<b>164</b>

## 11. DISPUTES AND POTENTIAL LITIGATIONS

Neste is involved in legal proceedings and disputes incidental to its business. In management's opinion, the outcome of these cases is difficult to predict but not likely to have material effect on the Neste's financial position.

## 12. EVENTS AFTER THE REPORTING PERIOD

No significant events took place in Neste after the reporting period.



**NESTE**

Change runs on renewables